PUBLIC UTILITIES COMMISSION

26 Public Utilities Commission

MISSION:

To serve and protect the public by ensuring safe, reliable, and high quality utility services at rates reflecting either a competitive market in areas where competition develops, or fair regulation in areas where competition does not exist; to keep the public informed so they can make wise choices; to promote their interests through public policy; to resolve disputes between customers and their utilities and between competing utilities; to regulate electric, natural gas, telecommunications companies, grain warehouses, grain dealers, public storage warehouses, intrastate pipeline safety, and excavation activities; and, to represent the state at large.

		ACTUAL FY 2010	 ACTUAL FY 2011	BUDGETED FY 2012		REQUESTED FY 2013	F	GOVERNOR'S RECOMMENDED FY 2013	RE	COMMENDED INC/(DEC) FY 2013
FUNDING SOURCE:										
General Funds	\$	494,801	\$ 496,669	\$ 462,779	\$	462,779	\$	475,441	\$	12,662
Federal Funds		138,723	370,778	379,097		406,083		416,466		37,369
Other Funds		3,141,807	2,810,403	3,270,726		3,254,967		3,313,867		43,141
Total	\$	3,775,332	\$ 3,677,851	\$ 4,112,602	\$	4,123,829	\$	4,205,774	\$	93,172
EXPENDITURE DETAI	L:				_		_			
Personal Services	\$	2,220,799	\$ 2,472,309	\$ 2,612,657	\$	2,612,657	\$	2,691,172	\$	78,515
Operating Expenses		1,554,533	 1,205,541	1,499,945		1,511,172		1,514,602		14,657
Total	\$	3,775,332	\$ 3,677,851	\$ 4,112,602	\$	4,123,829	\$	4,205,774	\$	93,172
Staffing Level FTE:		29.0	31.8	33.2		33.2		33.2		0.0

PUBLIC UTILITIES COMMISSION

2610 Public Utilities Commission (PUC)

MISSION:

To serve and protect the public by ensuring safe, reliable, and high quality utility services at rates reflecting either a competitive market in areas where competition develops, or fair regulation in areas where competition does not exist; to keep the public informed so they can make wise choices; to promote their interests through public policy; to resolve disputes between customers and their utilities and between competing utilities; to regulate electric, natural gas, telecommunications companies, grain warehouses, grain dealers, public storage warehouses, intrastate pipeline safety, and excavation activities; and, to represent the state at large.

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Total	\$	3,775,332	\$ 3,677,851	\$	4,112,602	\$ 4,123,829	\$	4,205,774	\$	93,172
Staffing Level FTE:		29.0	31.8		33.2	33.2		33.2		0.0

	ACTUAL FY 2010	ACTUAL FY 2011	ESTIMATED FY 2012	ESTIMATED FY 2013	
REVENUES					
Warehouse and Grain Dealer Permits*	91,558	87,488	88,048	90,000	
Check-Off Inspections	4,176	11,196	15,600	15,600	
Warehouse Interest	8,848	11,709	10,000	10,000	
Gross Receipts Tax	1,879,579	1,729,534	1,713,543	1,713,543	
Telecommunications Application Fees	3,000	2,620	2,750	2,750	
Gross Receipts Tax Interest Earned	108,904	130,852	120,000	120,000	
Filing Fees**	594,990	196,267	355,737	341,614	
Pipeline SafetyFederal Reimbursements	166,630	127,587	140,986	138,651	
Pipeline Safety Interest	134	509	100	-200	
Pipeline SafetyDirect & General	58,997	86,313	102,093	100,403	
One-Call Location Service Fees	628,791	550,111	675,000	675,000	
One-Call Interest Earned	14,384	15,056	15,000	15,000	
Do Not Call Revenue	47,300	43,950	44,000	44,000	
Do Not Call Interest Earned	19,305	12,175	12,000	12,000	
Total	3,626,596	3,005,367	3,294,857	3,278,361	

^{*} FY10 numbers were changed due to timing issue of when receipts were deposited.

^{**}Filing Fees are collected when a utility company files for approval of a rate or siting case. It is difficult to forecast how many filings will be made in a given year.

PERFORMANCE INDICATORS				
Dockets Opened	178	143	160	160
Dollars Recovered for SD Consumers	\$64,561	\$38,099	\$42,000	\$42,000
Grain Warehouse:				
Grain Warehouse License/Dealer License	90/296	93/311	94/310	95/310
Nonstorage Grain Dealers	25	28	29	30
Federal Grain Storage Dealers	125	127	122	125
Pipeline Saftey:				
Pipeline Safety Inspection days	119.5	130.5	120	133
Miles of Distribution Pipeline	4,478	4,550	4,600	4,660
Miles of transmission line	222	222	235	235
Operators	14	13	12	12
One Call Board:				
Incoming/Outgoing Notifications Processed	110,171/577,424	114,867/645,367	114,867/645,367	114,867/645,367